

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>10,783</b>	--	--	<b>9,368</b>	<b>-3,707</b>	<b>9</b>	<b>1,323</b>	<b>15,125</b>	<b>5</b>	<b>0</b>	<b>16,276</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>10,826</b>	<b>-9</b>	<b>399</b>	<b>248</b>	<b>-9,294</b>	--	<b>-235</b>	<b>418</b>	<b>320</b>	<b>1,667</b>	<b>1,269</b>
Pentanes Plus .....	1,380	-9	--	--	-981	--	-30	89	319	12	136
Liquefied Petroleum Gases .....	9,446	--	399	248	-8,313	--	-205	329	1	1,655	1,133
Ethane/Ethylene .....	5,230	--	1	--	-4,998	--	-125	--	--	358	288
Propane/Propylene .....	2,677	--	267	188	-2,053	--	-82	--	--	1,161	313
Normal Butane/Butylene .....	1,127	--	177	56	-715	--	13	139	1	492	375
Isobutane/Isobutylene .....	412	--	-46	4	-547	--	-11	190	--	-356	157
<b>Other Liquids</b> .....	--	<b>395</b>	--	--	<b>306</b>	<b>432</b>	<b>-520</b>	<b>1,618</b>	<b>0</b>	<b>35</b>	<b>4,795</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	395	--	--	38	119	-40	592	0	0	183
Hydrogen .....	--	--	--	--	--	158	--	158	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	395	--	--	38	-39	-40	434	--	0	183
Fuel Ethanol .....	--	395	--	--	38	-39	-40	434	--	0	183
Renewable Fuels Except Fuel Ethanol .....	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	--	--	--	-460	425	--	35	2,823
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	--	268	313	-20	601	--	0	1,789
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	268	313	-20	601	--	0	1,789
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>17,531</b>	<b>192</b>	<b>489</b>	<b>-274</b>	<b>-327</b>	--	<b>38</b>	<b>18,227</b>	<b>10,648</b>
Finished Motor Gasoline .....	--	--	8,968	--	-146	-274	-157	--	0	8,705	4,073
Reformulated .....	--	--	--	--	--	--	--	--	--	0	--
Conventional .....	--	--	8,968	--	-146	-274	-157	--	0	8,705	4,073
Finished Aviation Gasoline .....	--	--	9	--	--	--	-3	--	--	12	18
Kerosene-Type Jet Fuel .....	--	--	782	--	736	--	-113	--	5	1,626	539
Kerosene .....	--	--	51	--	-14	--	18	--	1	18	56
Distillate Fuel Oil .....	--	--	5,017	126	-87	0	-333	--	--	5,389	3,008
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,514	126	-87	0	-394	--	--	4,947	2,603
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	472	--	--	--	43	--	--	429	273
Greater than 500 ppm sulfur .....	--	--	31	--	--	--	18	--	--	13	132
Residual Fuel Oil <sup>7</sup> .....	--	--	175	--	--	--	-7	--	2	180	173
Less than 0.31 percent sulfur .....	--	--	70	--	--	--	-3	--	NA	NA	10
0.31 to 1.00 percent sulfur .....	--	--	29	--	--	--	1	--	NA	NA	6
Greater than 1.00 percent sulfur .....	--	--	76	--	--	--	-5	--	NA	NA	157
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	1	--	7	-8	1
Waxes .....	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke .....	--	--	602	--	--	--	6	--	--	596	406
Marketable .....	--	--	402	--	--	--	6	--	--	396	406
Catalyst .....	--	--	200	--	--	--	--	--	--	200	--
Asphalt and Road Oil .....	--	--	1,111	64	--	--	259	--	23	893	2,355
Still Gas .....	--	--	709	--	--	--	--	--	--	709	--
Miscellaneous Products .....	--	--	107	2	--	--	2	--	--	107	19
<b>Total</b> .....	<b>21,609</b>	<b>386</b>	<b>17,930</b>	<b>9,808</b>	<b>-12,206</b>	<b>168</b>	<b>241</b>	<b>17,161</b>	<b>363</b>	<b>19,929</b>	<b>32,988</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."